

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>2,162</b>	<b>2,575</b>	--	--	<b>16,165</b>	<b>2,225</b>	<b>-4,272</b>	<b>-407</b>	<b>19,262</b>	--	<b>0</b>	<b>7,493</b>
<b>Hydrocarbon Gas Liquids</b>	<b>21,846</b>	<b>-1,830</b>	<b>-10</b>	<b>871</b>	<b>629</b>	<b>1,533</b>	--	<b>-90</b>	<b>551</b>	<b>9,570</b>	<b>13,009</b>	<b>8,265</b>
Natural Gas Liquids	21,846	-1,830	-10	731	334	1,309	--	-42	551	9,570	12,301	8,194
Ethane	9,550	--	--	--	--	-5,544	--	102	--	2,187	1,717	1,219
Propane	7,026	--	--	334	252	5,353	--	-682	--	5,468	8,179	4,561
Normal Butane	2,178	--	--	390	82	1,750	--	605	26	1,866	1,902	1,973
Isobutane	919	--	--	7	--	-243	--	47	132	1	503	175
Natural Gasoline	2,173	-1,830	-10	--	--	-7	--	-114	393	48	0	266
Refinery Olefins	--	--	--	140	295	225	--	-48	--	--	708	71
Ethylene	--	--	--	10	--	--	--	--	--	--	10	--
Propylene	--	--	--	132	295	225	--	-41	--	--	693	70
Normal Butylene	--	--	--	-2	--	--	--	-7	--	--	5	1
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>-745</b>	<b>595</b>	<b>--</b>	<b>26,270</b>	<b>61,522</b>	<b>6,005</b>	<b>2,968</b>	<b>89,996</b>	<b>294</b>	<b>388</b>	<b>67,166</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	595	--	581	10,665	-868	108	10,435	41	388	8,592
Hydrogen	--	--	--	--	--	--	79	--	--	--	0	--
Biofuels (including Fuel Ethanol)	--	--	595	--	581	10,665	-947	108	10,356	41	388	8,592
Fuel Ethanol <sup>6</sup>	--	--	372	--	--	10,643	-947	43	9,986	39	0	7,079
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	222	--	581	22	--	65	370	2	388	1,514
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-745	--	--	3,463	19	--	419	2,068	250	0	4,220
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	22,226	50,838	6,872	2,441	77,493	2	0	54,354
Reformulated	--	--	--	--	4,230	9,711	3,599	1,288	16,252	0	0	19,065
Conventional	--	--	--	--	17,996	41,127	3,273	1,153	61,241	2	0	35,289
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1</b>	<b>109,714</b>	<b>9,525</b>	<b>42,467</b>	<b>-5,926</b>	<b>-3,792</b>	<b>--</b>	<b>2,132</b>	<b>157,442</b>	<b>58,845</b>
Finished Motor Gasoline	--	--	--	97,464	3,790	1,932	-5,926	-524	--	53	97,732	2,768
Reformulated	--	--	--	35,840	--	--	-2,707	-1	--	--	33,134	4
Conventional	--	--	--	61,624	3,790	1,932	-3,219	-523	--	53	64,597	2,764
Finished Aviation Gasoline	--	--	--	--	--	134	--	-17	--	--	151	136
Kerosene-Type Jet Fuel	--	--	--	2,355	1,072	16,526	--	-208	--	462	19,699	11,893
Kerosene	--	--	--	146	--	--	--	-6	--	4	148	545
Distillate Fuel Oil <sup>6</sup>	--	--	1	5,953	3,029	21,623	--	-1,810	--	671	31,745	27,185
15 ppm sulfur and under	--	--	1	6,088	3,024	21,379	--	-1,527	--	660	31,358	25,774
Greater than 15 to 500 ppm sulfur	--	--	--	16	5	--	--	-125	--	10	136	512
Greater than 500 ppm sulfur	--	--	--	-151	--	244	--	-158	--	1	250	899
Residual Fuel Oil	--	--	--	770	556	--	--	-359	--	3	1,682	6,693
Less than 0.31 percent sulfur	--	--	--	-2	--	--	--	-122	--	NA	NA	707
0.31 to 1.00 percent sulfur	--	--	--	524	121	--	--	529	--	NA	NA	1,609
Greater than 1.00 percent sulfur	--	--	--	248	435	--	--	-766	--	NA	NA	4,377
Petrochemical Feedstocks	--	--	--	--	3	300	--	--	--	--	303	--
Naphtha for Petro. Feed. Use	--	--	--	--	3	300	--	--	--	--	303	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	9	2	--	--	-3	--	--	14	46
Lubricants	--	--	--	370	103	360	--	-215	--	289	759	1,341
Waxes	--	--	--	18	51	--	--	6	--	72	-9	365
Petroleum Coke	--	--	--	450	1	506	--	--	--	478	479	--
Marketable	--	--	--	220	1	506	--	--	--	478	249	--
Catalyst	--	--	--	230	--	--	--	--	--	--	230	--
Asphalt and Road Oil	--	--	--	1,172	918	1,086	--	-652	--	81	3,747	7,819
Still Gas	--	--	--	937	--	--	--	--	--	--	937	--
Miscellaneous Products	--	--	--	70	--	--	--	-4	--	19	55	54
<b>Total</b>	<b>24,008</b>	<b>0</b>	<b>585</b>	<b>110,585</b>	<b>52,589</b>	<b>107,747</b>	<b>-4,193</b>	<b>-1,321</b>	<b>109,809</b>	<b>11,996</b>	<b>170,838</b>	<b>141,769</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.